

Ninth	Revision	of	Orig	gina	al S	heet	No.	1
		P.\$	S.C.	of	Kv.	Gas	No.	6

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	Standard Gas Rate Schedules – Ter	ms and Conditio	ons
Т	itle	Sheet <u>Number</u>	Effective <u>Date</u>
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CGS	Firm Commercial Gas Service	10	11-01-05
IGS	Firm Industrial Gas Service	15	11-01-05
AAGS	As-Available Gas Service	20	11-01-05
TS	Gas Transportation Service/Standby	25	11-01-05
FT	Firm Transportation Service (Non-Standby)	30	11-01-05
	Special Charges	49	07-01-04
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PS-FT	Pooling Service - Rate FT	51	09-27-00
EF	Excess Facilities	52	07-01-04
RBS	Reserved Balancing Service	53	11-01-05
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	Extension Rules	PUBLIC SER\	07-01-04 /IC05-0009/IMISSIO
	Restrictions	•OF K	ENTITERY
Curtailmen			FE65-27-00
Cuitaimen	I Rules		1/1/2005
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	John R. McCall, Executive Vi	e President, Execu	tive Director
	General Counsel, and Corpor	ate Secretary	ACCOUNT OF THE OWNER OF THE

# Eighth Revision of Original Sheet No. 1 P.S.C. of Ky. Gas No. 6

·····	Standard Gas Rate Schedules – Term	s and Conditio	ons
- :	Title	Sheet Number	Effective Date
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	r Bill of Rights	LERES .	07-01-04
General		11 ~ 81	07-01-04
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	uance of Service	89	07-01-04
	Extension Rules	• •	RVPOPOSOMMIS
	ce Restrictions	PUBLIC SEP	KERTUUKY
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	John R. McCall, Executive Vice General Counsel, and Corporate	Secretary Exe	cutive Director
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#### Sixth Revision of Original Sheet No. 1 P.S.C. of Ky. Gas No. 6

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FT	Firm Transportation Service (Non-Standby)	30	11-01-04
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Gas Main	Extension Rules	PUBLIGGER	1050509MMISS
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Curtailme	nt Rules		FE09727E00
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sued February	1, 2005 John R. McCall, Executive Vice P General Counsel, and Corporate S	Fyer	utive Director
	General Counsel, and Corporate S	ecretary LACC	

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# Fifth Revision of Original Sheet No. 1 P.S.C. of Ky. Gas No. 6

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	John Ř. McCall, Executive Vic General Counsel, and Corpora	e Secretary Exec	utive Director
	Louisville, Kentucky		

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IGS	Firm Industrial Gas Service	15	11-01-04	
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PS-FT	Pooling Service - Rate FT	51	09-27-00	ĺ.
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Discontinu	ance of Service	89	07-01-04	
Gas Main	Extension Rules	PUBLI® SEP	RVICEDECOMMISSIC	N
	e Restrictions	91 OF	KENG POCKY	
Curtailmen	Rules	92 E	EFF29227V20	
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	, 2004 Michael S. Beer, Vice Pr	esident Evo	cutive Director	
	Louisville, Kentucky		Burger Director	



### Seventh Revision of Original Sheet No. 5 P.S.C. of Ky. Gas No. 6

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	Residentia	l Gas Service	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVIO Available for residential cu			
RATE			
Customer Charge:	\$8.50 per d	delivery point per month	
Charge Per 100 Cubic Fe Distribution Cost Com Gas Supply Cost Corr Total Charge Per 100	nponent nponent	0.15470 <u>1.54139</u> \$1.69609	
determined in accordance and 70.2 of this Tariff.	e with the Gas Su The Performance 2.8, is included a	shown above is the cost per 100 cubic upply Clause set forth on Sheet Nos. 70, -Based Ratemaking Mechanism, set for as a component of the Gas Supply Claus	, 70.1 th on
ADJUSTMENT CLAUSES The bill amount computed accordance with the follow		pecified above shall be increased or dec	reased
Demand Side Manageme Weather Normalization Ad Franchise Fee and Local Value Delivery Surcredit F School Tax	djustment Tax	Mechanism Sheet No. 71 Sheet No. 73 Sheet No. 74 Sheet No. 74 Sheet No. 75 Sheet No. 75	
Weather Normalization Ad Franchise Fee and Local Value Delivery Surcredit F	djustment Tax C Rider	AMORILED Sheet No. 73 Sheet No. 74 Sheet No. 75	
Weather Normalization Ad Franchise Fee and Local Value Delivery Surcredit F School Tax Home Energy Assistance MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE The bill will be rendered	djustment Tax Rider Program	AMOFILED Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76 Sheet No. 77	provid
Weather Normalization Ad Franchise Fee and Local Value Delivery Surcredit F School Tax Home Energy Assistance MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE The bill will be rendered applicable) plus an amoun bill is paid within 15 days	djustment Tax Rider Program at the above ne nt equivalent to 59 from date.	AMOFILED Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76 Sheet No. 77	OMM CKY E
Weather Normalization Ad Franchise Fee and Local Value Delivery Surcredit F School Tax Home Energy Assistance MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE The bill will be rendered applicable) plus an amoun bill is paid within 15 days TERMS AND CONDITIONS Service will be furnished u	djustment Tax Rider Program at the above ne nt equivalent to 5% from date.	Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76 Sheet No. 77 Sheet No. 76 Sheet No. 77 Sheet No. 76 Sheet No. 77 Sheet No. 76 Sheet No. 77 Sheet No. 76 Sheet No. 76 Sheet No. 77 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 77 Sheet No. 76 Sheet No. 77 Sheet No. 76 Sheet No. 77 Sheet No. 76 Sheet No. 77 Sheet No. 77 Sheet No. 77 Sheet No. 77 Sheet No. 76 Sheet No. 77 Sheet No. 77 Sheet No. 77 Sheet No. 76 Sheet No. 77 Sheet No. 77	OMMI CKY E KAR 5 (1)

## Sixth Revision of Original Sheet No. 5

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SIAN	IDARD RATE SCHEDULE RGS Residential Gas Service
	Residential Gas Service
AP	PLICABLE In all territory served.
	AILABILITY OF SERVICE Available for residential customers.
RA	TE
	Customer Charge: \$8.50 per delivery point per month
	Charge Per 100 Cubic Feet:0.15470Distribution Cost Component0.93073Gas Supply Cost Component0.93073Total Charge Per 100 Cubic Feet\$1.08543
	The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.
AD	JUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased accordance with the following:
-	Demand Side Management Cost Recovery Mechanism Sheet No. 71 Weather Normalization Adjustment Franchise Fee and Local Tax CANCELLED Sheet No. 74 Value Delivery Surcredit Rider School Tax Sheet No. 75 School Tax Sheet No. 76 Home Energy Assistance Program
MIN	The customer charge.
LAT	TE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum charges whe applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provide bill is paid within 15 days from date.
TEF	RMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable herein 8/1/2005
Cancelin	ssue: August 1, 2005 Ing Fifth Revision of Sheet No. 5 Sheet No. 5
Issued A	



#### Fourth Revision of Original Sheet No. 5 P.S.C. of Ky. Gas No. 6

	Residential Gas Service
APPLICABLE In all territory served.	
In all territory served.	
AVAILABILITY OF SERVICI	E
Available for residential cust	tomers.
RATE	
Customer Charge:	\$8.50 per delivery point per month
Charge Per 100 Cubic Fee	.t:
Distribution Cost Comp	
Gas Supply Cost Comp	
Total Charge Per 100 C	Cubic Feet 89.259¢
	omponent" as shown above is the cost per 100 cubic feet
	with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1
	he Performance-Based Ratemaking Mechanism, set forth on
shown on Sheet No. 70 of 1	
Weather Normalization Adj Franchise Fee and Local Ta Value Delivery Surcredit Ri School Tax Home Energy Assistance P	ax Sheet No. 74 ider CANCELLED Sheet No. 75 Sheet No. 76
MINIMUM CHARGE	0,0,0
The customer charge.	
LATE PAYMENT CHARGE	
	at the above net charges (including net minimum charges whe
applicable) plus an amount	t equivalent to 5% thereof, which amount will be deducted provide
bill is paid within 15 days fr	
	PUBLIC SERVICE COMM OF KENTUCKY
TERMS AND CONDITIONS	EFFECTIVE
	nder Company's Terms and Conditions applicable 2005 PURSUANT TO 807 KAR 5
Service will be furnished up	
Pate of Issue: February 1, 2005	Issued By Date Effective! Pebruary 1
Pate of Issue: February 1, 2005	
Pate of Issue: February 1, 2005 Canceling Third Revision of Driginal Sheet No. 5	
Pate of Issue: February 1, 2005 anceling Third Revision of Driginal Sheet No. 5 ssued October 28, 2004	

#### Third Revision of Original Sheet No. 5 P.S.C. of Ky. Gas No. 6

	E Residential	RGS Gas Service		
APPLICABLE In all territory served.				
AVAILABILITY OF SERVICE Available for residential custor	ners.			
RATE				
Customer Charge:	\$8.50 per d	elivery point per mor	th	
Charge Per 100 Cubic Feet: Distribution Cost Compor Gas Supply Cost Compo Total Charge Per 100 Cu	nent	15.470¢ <u>83.816</u> 99.286¢		
The "Gas Supply Cost Condetermined in accordance wand 70.2 of this Tariff. The Sheet Nos. 72 through 72.8 shown on Sheet No. 70 of this	ith the Gas Su Performance- , is included as	pply Clause set forth Based Ratemaking	on Sheet Nos. 70, 70 Mechanism, set forth	).1 on
ADJUSTMENT CLAUSES The bill amount computed at accordance with the following		ecified above shall I	be increased or decrea	ised in
Demand Side Management C Weather Normalization Adjus Franchise Fee and Local Tax Value Delivery Surcredit Ride	tment	<b>Mechanism</b>	Sheet No. 71 Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76	
School Tax Home Energy Assistance Pro	ogram		Sheet No. 77	
	ogram		Sheet No. 77	0 1/1
Home Energy Assistance Pro	the above net quivalent to 5%		net minimum charges	
Home Energy Assistance Pro <b>MINIMUM CHARGE</b> The customer charge. <b>LATE PAYMENT CHARGE</b> The bill will be rendered at applicable) plus an amount e	the above net quivalent to 5% n date.	thereof, which amo	net minimum charges unt will be deducted pro- IBLIC SERVICE CO OF KENTUC EFFECTIVI s applicable Di 11/2004	DMMISSI CKY
Home Energy Assistance Pro <b>MINIMUM CHARGE</b> The customer charge. <b>LATE PAYMENT CHARGE</b> The bill will be rendered at applicable) plus an amount e bill is paid within 15 days from <b>TERMS AND CONDITIONS</b>	the above net quivalent to 5% n date. er Company's T Is:	thereof, which amo	net minimum charges unt will be deducted pro- IBLIC SERVICE CO OF KENTUC	DMMISSI DMMISSI CKY E



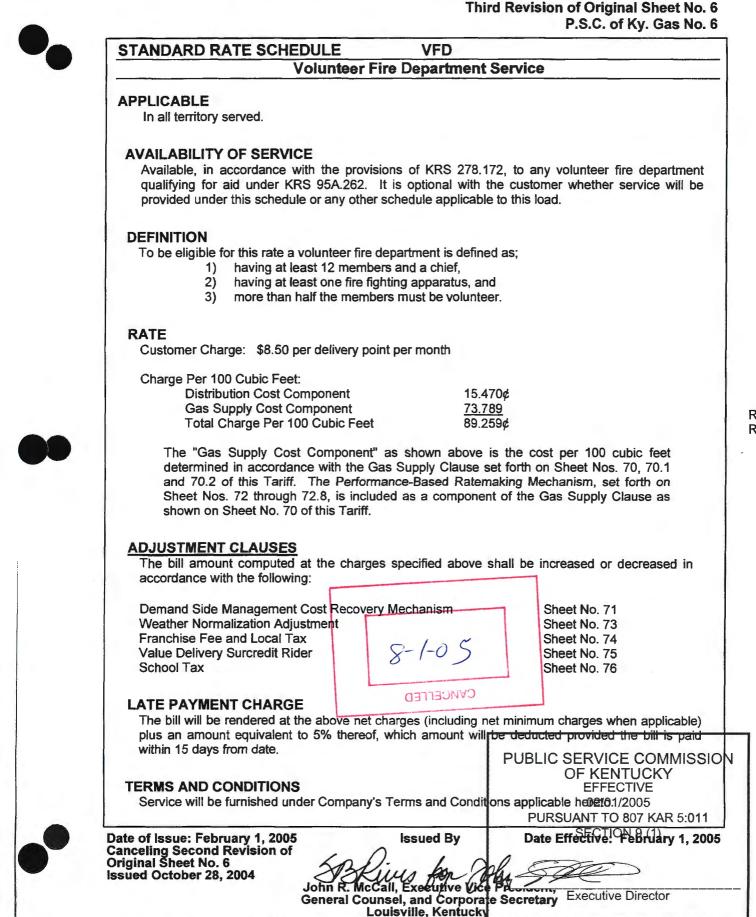
#### Sixth Revision of Original Sheet No. 6 P.S.C. of Ky. Gas No. 6

volun	teer Fire Department Service
APPLICABLE	
In all territory served.	
In all territory served.	
AVAILABILITY OF SERVICE	
Available, in accordance with the	e provisions of KRS 278.172, to any volunteer fire department
	A.262. It is optional with the customer whether service will be
provided under this schedule or an	y other schedule applicable to this load.
DEFINITION	
To be eligible for this rate a volunte	our fire department is defined as:
	members and a chief,
	e fire fighting apparatus, and
	e members must be volunteer.
RATE	
Customer Charge: \$8.50 per deliv	very point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Compone	ent 0.15470
Gas Supply Cost Compone	
Total Charge Per 100 Cubi	ic Feet \$1.69609
The "Gas Supply Cost Com	oonent" as shown above is the cost per 100 cubic feet
determined in accordance with	the Cae Supply Clause set forth on Sheet Nee, 70, 70, 4
	n the Gas Supply Clause set forth on Sheet Nos. 70, 70.1
and 70.2 of this Tariff. The F	Performance-Based Ratemaking Mechanism, set forth on
and 70.2 of this Tariff. The F Sheet Nos. 72 through 72.8, i	Performance-Based Ratemaking Mechanism, set forth on is included as a component of the Gas Supply Clause as
and 70.2 of this Tariff. The F	Performance-Based Ratemaking Mechanism, set forth on is included as a component of the Gas Supply Clause as
and 70.2 of this Tariff. The F Sheet Nos. 72 through 72.8, i shown on Sheet No. 70 of this	Performance-Based Ratemaking Mechanism, set forth on is included as a component of the Gas Supply Clause as
and 70.2 of this Tariff. The F Sheet Nos. 72 through 72.8, i shown on Sheet No. 70 of this ADJUSTMENT CLAUSES	Performance-Based Ratemaking Mechanism, set forth on is included as a component of the Gas Supply Clause as Tariff.
and 70.2 of this Tariff. The F Sheet Nos. 72 through 72.8, i shown on Sheet No. 70 of this ADJUSTMENT CLAUSES The bill amount computed at the	Performance-Based Ratemaking Mechanism, set forth on is included as a component of the Gas Supply Clause as Tariff. charges specified above shall be increased or decreased in
and 70.2 of this Tariff. The F Sheet Nos. 72 through 72.8, i shown on Sheet No. 70 of this ADJUSTMENT CLAUSES	Performance-Based Ratemaking Mechanism, set forth on is included as a component of the Gas Supply Clause as Tariff.
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and 70.2 of this Tariff. The F Sheet Nos. 72 through 72.8, i shown on Sheet No. 70 of this ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following:	Performance-Based Ratemaking Mechanism, set forth on is included as a component of the Gas Supply Clause as Tariff. charges specified above shall be increased or decreased in CANCELLED Recovery Mechanism Sheet No. 71
and 70.2 of this Tariff. The F Sheet Nos. 72 through 72.8, i shown on Sheet No. 70 of this ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following: Demand Side Management Cost R	Performance-Based Ratemaking Mechanism, set forth on is included as a component of the Gas Supply Clause as Tariff. charges specified above shall be increased or decreased in CANCELLED Recovery Mechanism Sheet No. 71
and 70.2 of this Tariff. The F Sheet Nos. 72 through 72.8, i shown on Sheet No. 70 of this ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following: Demand Side Management Cost R Weather Normalization Adjustment Franchise Fee and Local Tax Value Delivery Surcredit Rider	Performance-Based Ratemaking Mechanism, set forth on is included as a component of the Gas Supply Clause as Tariff. charges specified above shall be increased or decreased in CANCELLED Recovery Mechanism the Cancel Scheet No. 71 Sheet No. 73
and 70.2 of this Tariff. The F Sheet Nos. 72 through 72.8, i shown on Sheet No. 70 of this ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following: Demand Side Management Cost R Weather Normalization Adjustment Franchise Fee and Local Tax	Performance-Based Ratemaking Mechanism, set forth on is included as a component of the Gas Supply Clause as Tariff. charges specified above shall be increased or decreased in CANCELLED Recovery Mechanism t / 2 / 5 5 Sheet No. 71 Sheet No. 73 Sheet No. 74
and 70.2 of this Tariff. The F Sheet Nos. 72 through 72.8, i shown on Sheet No. 70 of this ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following: Demand Side Management Cost R Weather Normalization Adjustment Franchise Fee and Local Tax Value Delivery Surcredit Rider School Tax	Performance-Based Ratemaking Mechanism, set forth on is included as a component of the Gas Supply Clause as Tariff. charges specified above shall be increased or decreased in CANCELLED Recovery Mechanism t 1221-05 Sheet No. 71 Sheet No. 73 Sheet No. 74 Sheet No. 75
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## Fifth Revision of Original Sheet No. 6 P.S.C. of Ky. Gas No. 6

I I

	Volunteer Fire Department S	ervice
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVI	CE	
	with the provisions of KRS 278.172	2 to any volunteer fire departme
	RS 95A.262. It is optional with the	
	le or any other schedule applicable t	
provided under this solicat		
DEFINITION		
To be eligible for this rate a	volunteer fire department is defined	as;
	east 12 members and a chief,	
2) having at le	east one fire fighting apparatus, and	
3) more than	half the members must be volunteer	
RATE	per delivery point per month	
Customer Charge: \$6.50	per delivery point per month	
Charge Per 100 Cubic		
Distribution Cost Co		
Gas Supply Cost C		
Total Charge Per 1	00 Cubic Feet \$1.085	543
The "Gee Supply Cor	st Component" as shown above is	the cost per 100 cubic feat
	a component as shown above is	
determined in accorda		
	nce with the Gas Supply Clause set	t forth on Sheet Nos. 70, 70.1
and 70.2 of this Tariff.	nce with the Gas Supply Clause set . The Performance-Based Ratema	t forth on Sheet Nos. 70, 70.1 king Mechanism, set forth on
and 70.2 of this Tariff.	nce with the Gas Supply Clause set . The Performance-Based Ratema n 72.8, is included as a component	t forth on Sheet Nos. 70, 70.1 king Mechanism, set forth on
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Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00520 dated January 28, 2005

#### Second Revision of Original Sheet No. 6 P.S.C. of Ky. Gas No. 6

YOI	unteer Fire Departme	nt Service	
			-
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
Available, in accordance with	the provisions of KRS 27	8.172, to any volunteer fire department	
qualifying for aid under KRS	95A.262. It is optional wit	h the customer whether service will be	
provided under this schedule of	r any other schedule applica	ble to this load.	
DEFINITION			
To be eligible for this rate a volu	unteer fire department is def	ined as;	
1) having at least	12 members and a chief,		
	one fire fighting apparatus,		
<ol><li>more than half</li></ol>	the members must be volu	nteer.	
RATE			
Customer Charge: \$8.50 per o	delivery point per month		
Charge Per 100 Cubic Feet:			
Distribution Cost Comp		5.470¢	
Gas Supply Cost Comp		3.816	
Total Charge Per 100 C	JUDIC Feet 9	9.286¢	
The "Gas Supply Cost C	omponent" as shown abov	e is the cost per 100 cubic feet	
		e set forth on Sheet Nos. 70, 70.1	
and 70.2 of this Tariff. The	he Performance-Based Rat	e set forth on Sheet Nos. 70, 70.1 emaking Mechanism, set forth on	
and 70.2 of this Tariff. The Sheet Nos. 72 through 72.	he Performance-Based Rat .8, is included as a compo	e set forth on Sheet Nos. 70, 70.1	ł
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#### Sixth Revision of Original Sheet No. 10 P.S.C. of Ky. Gas No. 6

1

	ULE CGS
	Firm Commercial Gas Service
APPLICABLE In all territory served.	
engaged primarily in the sale	tomers. As used herein, the term "commercial" applies to any activi of goods or services including institutions and local, state and feder ses other than those involving manufacturing.
RATE	
Customer Charge If all of the customer's me have a capacity < 5000 cf	
If any of the customer's make a capacity $\geq$ 5000 cf.	
Charge Per 100 Cubic Feet Distribution Cost Compone Gas Supply Cost Compon Total Charge Per 100	ent <u>1.54139</u>
determined in accordance and 70.2 of this Tariff. T	Component <sup>®</sup> as shown above is the cost per 100 cubic feet with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 The Performance-Based Ratemaking Mechanism, set forth on 2.8, is included as a component of the Gas Supply Clause as this Tariff.
feet shall be reduced by 5	mponent" applicable to monthly usage in excess of 100,000 cubic 5.0¢ per 100 cubic feet during the seven off-peak billing periods of he first 100,000 cubic feet per month during such period shall be
ADJUSTMENT CLAUSES The bill amount computed accordance with the follow	at the charges specified above shall be increased or decreased in ing:
Demand Side Managemer Weather Normalization Ad Franchise Fee and Local 1 Value Delivery Surcredit R School Tax	Tax 12-1-05 Sheet No. 74
MINIMUM CHARGE The customer charge.	
The customer charge.	at the above net charges (including net minimum charges when equivalent to 5% thereof, which arround wilpbe deducted provided of date.
The customer charge. LATE PAYMENT CHARGE The bill will be rendered a applicable) plus an amount bill is paid within 15 days fro TER:MS AND CONDITIONS	at the above net charges (including net minimum charges when equivalent to 5% thereof, which arround wilPbe deducted provided om date. EFFECTIVE 11/1/2005 der Company's Terms and Corditions applicable liferet 6807 KAR 5:0

#### Fifth Revision of Original Sheet No. 10 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	CGS nercial Gas Service
Firm Com	nercial Gas Service
APPLICABLE In all territory served.	
	sed herein, the term "commercial" applies to any activity services including institutions and local, state and federal a those involving manufacturing.
RATE Customer Charge	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 16.50 per delivery point per month
If any of the customer's meters have a capacity $\geq$ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet Distribution Cost Component	0.14968
Gas Supply Cost Component Total Charge Per 100 Cubic Feet	<u>0.93073</u> \$1.08041
determined in accordance with the Gas and 70.2 of this Tariff. The Performa	as shown above is the cost per 100 cubic feet s Supply Clause set forth on Sheet Nos. 70, 70.1 ince-Based Ratemaking Mechanism, set forth on ed as a component of the Gas Supply Clause as
feet shall be reduced by 5.0¢ per 100 of April through October. The first 100,0 billed at the rate set forth above.	plicable to monthly usage in excess of 100,000 cubic cubic feet during the seven off-peak billing periods of 000 cubic feet per month during such period shall be es specified above shall be increased or decreased in CANCELLED
Demand Side Management Cost Recov Weather Normalization Adjustment Franchise Fee and Local Tax Value Delivery Surcredit Rider School Tax	
MINIMUM CHARGE The customer charge.	
LATE PAYMENT CHARGE The bill will be rendered at the above	net charges (including net minimum charges when 5% thereof, which answer with be deducted provident SSI
applicable) plus an amount equivalent to bill is paid within 15 days from date.	OF KENTUCKY
applicable) plus an amount equivalent to bill is paid within 15 days from date. <b>TERMS AND CONDITIONS</b> Service will be furnished under Company's	OF KENTUCKY EFFECTIVE s Terms and Conditions applicable hereto PURSUANT TO 807 KAR 5:011
applicable) plus an amount equivalent to bill is paid within 15 days from date. TERMS AND CONDITIONS Service will be furnished under Company's rate of Issue: August 1, 2005 anceling Fourth Revision of briginal Sheet No. 10 ssued April 27, 2005	OF KENTUCKY EFFECTIVE

#### Third Revision of Original Sheet No. 10 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE Firm Com	CGS mercial Gas Service
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE	
	used herein, the term "commercial" applies to any activit services including institutions and local, state and feder an those involving manufacturing.
RATE	
Customer Charge	
If all of the customer's meters	
have a capacity < 5000 cf/hr:	\$ 16.50 per delivery point per month
If any of the customer's meters	
have a capacity $\geq$ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet	11000
Distribution Cost Component	14.968¢
Gas Supply Cost Component Total Charge Per 100 Cubic Feet	<u>73.789</u> 88.757¢
	as shown above is the cost per 100 cubic feet
	as Supply Clause set forth on Sheet Nos. 70, 70.1
	ance-Based Ratemaking Mechanism, set forth on ded as a component of the Gas Supply Clause as
shown on Sheet No. 70 of this Tariff.	ded as a component of the Gas Supply Clause as
Off-Peak Pricing Provision:	
	pplicable to monthly usage in excess of 100,000 cubic
	) cubic feet during the seven off-peak billing periods of ,000 cubic feet per month during such period shall be
billed at the rate set forth above.	,000 cubic leet per month duning such period shall be
billed at the rate set for a doore.	2 1 2 0
ADJUSTMENT CLAUSES	8-1-05
	ges specified above shall be increased or decreased in
accordance with the following:	
Demand Side Management Cost Reco	overy Mechanism Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76
MINIMUM CHARGE	
The customer charge.	
LATE PAYMENT CHARGE	not oborroon (including not minimum abaneoustan
applicable) plus an amount equivalent t	e net charges (including net minimum charges when o 5% thereof, which apploygtt will 幼夏月後如何在心的小时代会
bill is paid within 15 days from date.	OF KENTUCKY
the second se	EFFECTIVE
TERMS AND CONDITIONS	
Service will be furnished under Company	02/01/2005 y's Terms and Conditions applicable hereto PURSUANT TO 807 KAR 5:0
ate of Issue: February 1, 2005	Issued By Date Effective: February 1, 2
anceling Second Revision of	).
riginal Šheet No. 10	ing the Are States
sued October 28, 2004 John R. McCa	all, Executive Vice Pression, Executive Director
General Cour	nsel, and Corporate Secretary Executive Director
	ouisville, Kentucky

#### Second Revision of Original Sheet No. 10 P.S.C. of Ky. Gas No. 6

	OULE CGS	
	Firm Commercial Gas S	Service
APPLICABLE In all territory served.		
engaged primarily in the sale	stomers. As used herein, the t	term "commercial" applies to any activity g institutions and local, state and federal manufacturing.
RATE Customer Charge If all of the customer's me have a capacity < 5000 c		50 per delivery point per month
If any of the customer's r have a capacity $\ge 5000$ c		00 per delivery point per month
Charge Per 100 Cubic Feet Distribution Cost Compor Gas Supply Cost Compor Total Charge Per 100 Cu	nent 14.968 nent <u>83.816</u>	<u>5</u>
determined in accordanc and 70.2 of this Tariff.	e with the Gas Supply Clause The Performance-Based Rate 72.8, is included as a compon	e is the cost per 100 cubic feet e set forth on Sheet Nos. 70, 70.1 emaking Mechanism, set forth on nent of the Gas Supply Clause as
feet shall be reduced by	omponent" applicable to mont 5.0¢ per 100 cubic feet during The first 100,000 cubic feet p	thly usage in excess of 100,000 cubic g the seven off-peak billing periods of er month during such period shall be
ADJUSTMENT CLAUSES The bill amount computer	d at the charges specified abo	ove shall be increased or decreased in
accordance with the follow	wing.	
	ent Cost Recovery Mechanism djustment Tax	Sheet No. 71 Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76
Demand Side Manageme Weather Normalization A Franchise Fee and Local Value Delivery Surcredit	ent Cost Recovery Mechanism djustment Tax	Sheet No. 73 Sheet No. 74 Sheet No. 75
Demand Side Manageme Weather Normalization A Franchise Fee and Local Value Delivery Surcredit School Tax MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE The bill will be rendered	ent Cost Recovery Mechanism djustment Tax Rider at the above net charges (ir t equivalent to 5% thereof, wh	Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76
Demand Side Manageme Weather Normalization A Franchise Fee and Local Value Delivery Surcredit School Tax <b>MINIMUM CHARGE</b> The customer charge. <b>LATE PAYMENT CHARGE</b> The bill will be rendered applicable) plus an amount bill is paid within 15 days fro	ent Cost Recovery Mechanism djustment Tax Rider at the above net charges (in t equivalent to 5% thereof, wh om date.	Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76 MUSS MILLING SECONDER WHEN IS CONTRACTOR OF KENTUCKY EFFECTIVE 11/1/2004 OF KAR 5:0
Demand Side Manageme Weather Normalization A Franchise Fee and Local Value Delivery Surcredit School Tax <b>MINIMUM CHARGE</b> The customer charge. <b>LATE PAYMENT CHARGE</b> The bill will be rendered applicable) plus an amount bill is paid within 15 days fro	ent Cost Recovery Mechanism djustment Tax Rider at the above net charges (in t equivalent to 5% thereof, wh om date.	Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76 MUS ncluding net minimum charges when nich an Roubly WI SER WICE OWNER OF KENTUCKY EFFECTIVE



#### Sixth Revision of Original Sheet No. 15 P.S.C. of Ky. Gas No. 6

	Firm Industrial	<b>Gas Service</b>	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVIO Available for industrial cus engaged primarily in a prod into another form or produc	tomers. As used he cess or processes wh	erein, the term "ind nich create or chan	dustrial" applies to any activit ge raw or unfinished material
RATE Customer Charge: If all of the customer's me			
have a capacity < 5000 c If any of the customer's n		\$16.50 per del	ivery point per month
have a capacity $\geq$ 5000 c		\$117.00 per del	ivery point per month
Charge Per 100 Cubic Feet Distribution Cost Compon Gas Supply Cost Compon		0.14968	
Total Charge Per 100 (	Cubic Feet	<u>1.54139</u> \$1.69107	
determined in accordanc and 70.2 of this Tariff. Sheet Nos. 72 through 7 shown on Sheet No. 70 o	The Performance-Ba 2.8, is included as a	ased Ratemaking I	Mechanism, set forth on
feet shall be reduced by	omponent" applicable 5.0¢ per 100 cubic f The first 100,000 cub	eet during the sev	e in excess of 100,000 cubic en off-peak billing periods of during such period shall be
ADJUSTMENT CLAUSES The bill amount computer accordance with the follow	d at the charges spec	cified above shall t	be increased or decreased in
	ent Cost Recovery Me	echanism ICELLED	Sheet No. 71 Sheet No. 74
	LCAL DAIN		
Franchise Fee and Local Value Delivery Surcredit			Sheet No. 75
Franchise Fee and Local	Rider	1.0~	Sheet No. 75 Sheet No. 76
Franchise Fee and Local Value Delivery Surcredit	Rider	1-0-5:	
Franchise Fee and Local Value Delivery Surcredit I School Tax	Rider	1-0-5	
Franchise Fee and Local Value Delivery Surcredit I School Tax MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE The bill will be rendered	Rider 12-1 at the above net ch t equivalent to 5% th	narges (ingluding 1	Sheet No. 76
Franchise Fee and Local Value Delivery Surcredit is School Tax MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE The bill will be rendered applicable) plus an amount bill is paid within 15 days from	Rider 12-1 at the above net ch t equivalent to 5% th om date.	narges (ingluding 1	Sheet No. 76
Franchise Fee and Local Value Delivery Surcredit i School Tax MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE The bill will be rendered applicable) plus an amount	Rider 12-1 at the above net ch t equivalent to 5% th om date.	narges (including ereof, which amou PUB as and Conditions a	Sheet No. 76 net minimum charges when nt will be deducted provided LIC SERVICE COMMISS OF KENTUCKY EFFECTIVE
Franchise Fee and Local Value Delivery Surcredit I School Tax MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE The bill will be rendered applicable) plus an amount bill is paid within 15 days fro TERMS AND CONDITIONS Service will be furnished un the of Issue: October 28, 2005 inceling Fifth Revision of iginal Sheet No. 15 surd August 1, 2005	Rider 12-1 at the above net ch t equivalent to 5% th om date. Ider Company's Term	narges (including ereof, which amounts as and Conditions a reued By Da	Sheet No. 76 net minimum charges when nt will be deducted provided LIC SERVICE COMMISS OF KENTUCKY EFFECTIVE applicable field8005

#### Fifth Revision of Original Sheet No. 15 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCH	EDULE IGS Firm Industrial Gas Service
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERV	VICE
	customers. As used herein, the term "industrial" applies to any activit process or processes which create or change raw or unfinished material duct.
RATE	
Customer Charge:	maters
If all of the customer's have a capacity < 5000	
If any of the customer	
have a capacity $\geq$ 5000	
Charge Per 100 Cubic Fee	
Distribution Cost Comp	
Gas Supply Cost Com Total Charge Per 10	ponent <u>0.93073</u> 00 Cubic Feet \$1.08041
determined in accorda and 70.2 of this Tariff	st Component" as shown above is the cost per 100 cubic feet ance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 f. The Performance-Based Ratemaking Mechanism, set forth on h 72.8, is included as a component of the Gas Supply Clause as
Off-Peak Pricing Provis The "Distribution Cost feet shall be reduced I	
billed at the rate set for ADJUSTMENT CLAUSE	rth above.
Demand Side Manager	ment Cost Recovery Mechanism ED Sheet No. 71
Franchise Fee and Loc	cal Tax Sheet No. 74
Value Delivery Surcred	
School Tax	(1-1-05 Sheet No. 76
MINIMUM CHARGE The customer charge.	11-1-0)
LATE PAYMENT CHARG	÷E
	ed at the above net charges (including net minimum charges when
applicable) plus an amou bill is paid within 15 days	unt equivalent to 5% thereof, which amount will be deducted provided s from date. PUBLIC SERVICE COMMIS
TERMS AND CONDITION	OF KENTUCKY
Service will be furnished	under Company's Terms and Conditions applicable hegenocousticable
	PURSUANT TO 807 KAR 51
te of Issue: August 1, 2005 nceling Fourth Revision of iginal Sheet No. 15	Jssued By Date Effective OAuguist 1. 2
ginal Sheet No. 15	
ginal Sheet No. 15 ued April 27, 2005	John P. MaCall Executive Vice Par
ginal Sheet No. 15 ued April 27, 2005	John R. McCall, Executive Vice Prey General Counsel, and Corporate Secretary Executive Director Louisville, Kentucky



#### Third Revision of Original Sheet No. 15 P.S.C. of Ky. Gas No. 6

\$16.50 \$16.50 \$117.00 14.968¢ <u>73.789</u> 88.757¢ wn above i y Clause s sed Ratem componen to monthly eet during t ic feet per	rm "industrial" applies to any activi or change raw or unfinished materia per delivery point per month per delivery point per month s the cost per 100 cubic feet et forth on Sheet Nos. 70, 70.1 aking Mechanism, set forth on t of the Gas Supply Clause as r usage in excess of 100,000 cubic he seven off-peak billing periods of month during such period shall be shall be increased or decreased in Sheet No. 71 Sheet No. 74
\$16.50 \$117.00 14.968¢ 73.789 88.757¢ wn above i y Clause si sed Ratem componen to monthly et during t ic feet per	per delivery point per month per delivery point per month per delivery point per month s the cost per 100 cubic feet et forth on Sheet Nos. 70, 70.1 aking Mechanism, set forth on t of the Gas Supply Clause as a usage in excess of 100,000 cubic he seven off-peak billing periods of month during such period shall be shall be increased or decreased in Sheet No. 71 Sheet No. 71
\$117.00 14.968¢ 73.789 88.757¢ wn above i y Clause s sed Ratem component to monthly et during t ic feet per	per delivery point per month s the cost per 100 cubic feet et forth on Sheet Nos. 70, 70.1 aking Mechanism, set forth on t of the Gas Supply Clause as r usage in excess of 100,000 cubic he seven off-peak billing periods of month during such period shall be shall be increased or decreased in Sheet No. 71 Sheet No. 74
\$117.00 14.968¢ 73.789 88.757¢ wn above i y Clause s sed Ratem component to monthly et during t ic feet per	per delivery point per month s the cost per 100 cubic feet et forth on Sheet Nos. 70, 70.1 aking Mechanism, set forth on t of the Gas Supply Clause as r usage in excess of 100,000 cubic he seven off-peak billing periods of month during such period shall be shall be increased or decreased in Sheet No. 71 Sheet No. 74
73.789 88.757¢ wn above i y Clause s sed Ratem componen to monthly eet during t ic feet per	et forth on Sheet Nos. 70, 70.1 aking Mechanism, set forth on t of the Gas Supply Clause as r usage in excess of 100,000 cubic he seven off-peak billing periods of month during such period shall be shall be increased or decreased in Sheet No. 71 Sheet No. 74
wn above i y Clause s sed Ratem componen to monthly eet during t ic feet per	et forth on Sheet Nos. 70, 70.1 aking Mechanism, set forth on t of the Gas Supply Clause as r usage in excess of 100,000 cubic he seven off-peak billing periods of month during such period shall be shall be increased or decreased in Sheet No. 71 Sheet No. 74
eet during t ic feet per tifièd above	he seven off-peak billing periods of month during such period shall be shall be increased or decreased in Sheet No. 71 Sheet No. 74
	Sheet No. 71 Sheet No. 74
chanism	Sheet No. 74
1-05	Sheet No. 75 Sheet No. 76
	amount will be deducted provided PUBLIC SERVICE COMMIS
s and Cond	OF KENTUCKY EFFECTIVE itions applicable be/etb/2005 PURSUANT TO 807 KAR 5:0
ed By	Date Effective! February 1, 2
s an	of, which nd Cond By

#### Second Revision of Original Sheet No. 15 P.S.C. of Ky. Gas No. 6

	ULE IGS Firm Industrial Gas Serv	ice
APPLICABLE In all territory served.		
	tomers. As used herein, the teress or processes which create of	rm "industrial" applies to any activity or change raw or unfinished materials
RATE		
Customer Charge:		
If all of the customer's me have a capacity < 5000 cf		per delivery point per month
If any of the customer's make a capacity $\geq$ 5000 cf		per delivery point per month
Charge Per 100 Cubic Feet:		
Distribution Cost Compone	ent 14.968¢	
Gas Supply Cost Compon Total Charge Per 100 Cub		
determined in accordance and 70.2 of this Tariff.	Component" as shown above is a with the Gas Supply Clause se The Performance-Based Ratema 2.8, is included as a component f this Tariff.	t forth on Sheet Nos. 70, 70.1 aking Mechanism, set forth on
feet shall be reduced by s	mponent" applicable to monthly 5.0¢ per 100 cubic feet during th 'he first 100,000 cubic feet per p	usage in excess of 100,000 cubic the seven off-peak billing periods of month during such period shall be
ADJUSTMENT CLAUSES		
		shall be increased or decreased in
Demand Side Managemei	nt Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local	Tax	Sheet No. 74
	Tax	
Franchise Fee and Local T Value Delivery Surcredit R School Tax	Tax	Sheet No. 74 Sheet No. 75
Franchise Fee and Local Value Delivery Surcredit R School Tax MINIMUM CHARGE The customer charge.	Tax	Sheet No. 74 Sheet No. 75
Franchise Fee and Local Value Delivery Surcredit R School Tax MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE	Tax Rider	Sheet No. 74 Sheet No. 75 Sheet No. 76
Franchise Fee and Local Value Delivery Surcredit R School Tax MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE	Tax Rider at the above net charges (inclu equivalent to 5% thereof, which	Sheet No. 74 Sheet No. 75 Sheet No. 76 ding net minimum charges when SS amount will be deducted provided OF KENTUCK
Franchise Fee and Local T Value Delivery Surcredit R School Tax MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE The bill will be rendered a applicable) plus an amount bill is paid within 15 days fro	Tax Rider at the above net charges (inclu equivalent to 5% thereof, which	Sheet No. 74 Sheet No. 75 Sheet No. 76
Franchise Fee and Local T Value Delivery Surcredit R School Tax MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE The bill will be rendered a applicable) plus an amount bill is paid within 15 days fro TERMS AND CONDITIONS	Tax Rider at the above net charges (inclue equivalent to 5% thereof, which om date.	Sheet No. 74 Sheet No. 75 Sheet No. 76 ding net minimum charges when SS amount will be deducted provided OF KENTUCKY EFFECTIVE 11/1/2004 tions a Bulka ble Nereto 807 KAR 5:011
Franchise Fee and Local T Value Delivery Surcredit R School Tax MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE The bill will be rendered a applicable) plus an amount bill is paid within 15 days fro TERMS AND CONDITIONS Service will be furnished unco the of Issue: October 28, 2004	Tax Rider at the above net charges (inclue equivalent to 5% thereof, which om date.	Sheet No. 74 Sheet No. 75 Sheet No. 76 ding net minimum charges when amount will be deducted provided OF KENTUCKION EFFECTIVE 11/1/2004 tions applicable Ner To. 807 KAR 5:011 SECTION 9 (1)
Franchise Fee and Local T Value Delivery Surcredit R School Tax MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE The bill will be rendered a applicable) plus an amount bill is paid within 15 days fro TERMS AND CONDITIONS Service will be furnished unce e of Issue: October 28, 2004 aceling First Revision of	Tax Rider at the above net charges (inclu equivalent to 5% thereof, which om date.	Sheet No. 74 Sheet No. 75 Sheet No. 76 ding net minimum charges when amount will be deducted provided OF KENTUCKION EFFECTIVE 11/1/2004 tions applicable Ner To. 807 KAR 5:011 SECTION 9 (1)
Franchise Fee and Local T Value Delivery Surcredit R School Tax MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE The bill will be rendered a applicable) plus an amount bill is paid within 15 days fro TERMS AND CONDITIONS Service will be furnished unce e of Issue: October 28, 2004	Tax Rider at the above net charges (inclu equivalent to 5% thereof, which om date.	Sheet No. 74 Sheet No. 75 Sheet No. 76 ding net minimum charges when amount will be defined book of KENTUCKY EFFECTIVE 11/1/2004 tions applicable Nereto 807 KAR 5:011 SECTION 9 (1) Date Effective: November 1, 200



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#### Sixth Revision of Original Sheet No. 20.1 P.S.C. of Ky. Gas No. 6

| | |

	As-Available Gas	Service
RATE		
Customer Charge:		
\$150.00 per delivery point	t per month	
Charge Per Mcf		
Distribution Cost Compor	nent (	0.5252
Gas Supply Cost Compo		5.4139
Total Charge Per Mcf		5.9391
with the Gas Supply Clause	e set forth on Sheet No king Mechanism, set forth	the cost per Mcf determined in accordance s. 70, 70.1 and 70.2 of this Tariff. The on Sheet Nos. 72 through 72.8, is included Sheet No. 70 of this Tariff.
ADJUSTMENT CLAUSES		CANCELLED
	t the charges specified a	bove shall be increased or decreased in
accordance with the following	j.	12-1-05
-		
Demand Side Manageme		
Franchise Fee and Local		Sheet No. 74
Value Delivery Surcredit	Rider	Sheet No. 75
School Tax		Sheet No. 76
proper notice of interruption	ovision of oral notice by of service under this rate s	
In addition to the charges se natural gas at its facility at th may charge the Customer interruption in addition to an immediate termination of ser	torvision of oral notice by of service under this rate s to forth above, if the Custor be conclusion of the eighte the following penalty for y other remedy available vice under this rate sched	telephone to Customer shall be deemed
<ul> <li>proper notice of interruption</li> <li>In addition to the charges se natural gas at its facility at the may charge the Customer interruption in addition to an immediate termination of ser on "Contract Term", and imit applicable.</li> <li>Customer shall be charged posted in "Gas Daily" for Do is applicable, plus any other Customer that occurs follow</li> </ul>	a per Mcf penalty charge minionSouth Point on the rate s	telephone to Customer shall be deemed schedule. ner fails to discontinue the consumption of en- (18-) hour notice period, the Company or each Mcf used during the period of to Company, including, but not limited to, lule, irrespective of the provisions set forth
<ul> <li>proper notice of interruption</li> <li>In addition to the charges se</li> <li>natural gas at its facility at the may charge the Customer interruption in addition to an immediate termination of ser on "Contract Term", and immediatele.</li> <li>Customer shall be charged posted in "Gas Daily" for Do is applicable, plus any other</li> </ul>	a per Mcf penalty charge minionSouth Point on the rate s	telephone to Customer shall be deemed schedule. mer fails to discontinue the consumption of en- (18-) hour notice period, the Company or each Mcf used during the period of to Company, including, but not limited to, ule, irrespective of the provisions set forth bany to either Rate CGS or Rate IGS, as equal to \$15.00 plus the mid-point price e day to which such interruption of service schedule for such unauthorized usage by
<ul> <li>proper notice of interruption</li> <li>In addition to the charges se natural gas at its facility at the may charge the Customer interruption in addition to an immediate termination of ser on "Contract Term", and imi- applicable.</li> <li>Customer shall be charged posted in "Gas Daily" for Do is applicable, plus any other Customer that occurs follow by Company to Customer.</li> <li>If Customer is delivering qua- of interruption, the charged delivering data</li> </ul>	rovision of oral notice by of service under this rate s at forth above, if the Custor be conclusion of the eighte the following penalty for y other remedy available vice under this rate sched mediate transfer by Comp a per Mcf penalty charge minionSouth Point on the r charges under this rate ing the conclusion of the antities of gas to Compan escribed in the immediatel	telephone to Customer shall be deemed schedule. mer fails to discontinue the consumption of en- (18-) hour notice period, the Company or each Mcf used during the period of to Company, including, but not limited to, ule, irrespective of the provisions set forth pany to either Rate CGS or Rate IGS, as equal to \$15.00 plus the mid-point price e day to which such interruption of service schedule for such unauthorized usage by eighteen- (18-) hour notice of interruption y pursuant to Rate TS during such period y preceding paragraph shall be applied SIC of those being delivered by Icustomer to EFFECTIVE
<ul> <li>proper notice of interruption</li> <li>In addition to the charges se natural gas at its facility at the may charge the Customer interruption in addition to an immediate termination of ser on "Contract Term", and imi- applicable.</li> <li>Customer shall be charged posted in "Gas Daily" for Do is applicable, plus any other Customer that occurs follow by Company to Customer.</li> <li>If Customer is delivering qua- of interruption, the charge de only to those quantities use</li> </ul>	rovision of oral notice by of service under this rate s at forth above, if the Custor be conclusion of the eighte the following penalty for y other remedy available vice under this rate sched mediate transfer by Comp a per Mcf penalty charge minionSouth Point on the r charges under this rate ing the conclusion of the antities of gas to Compan escribed in the immediatel	telephone to Customer shall be deemed schedule. mer fails to discontinue the consumption of en- (18-) hour notice period, the Company or each Mcf used during the period of to Company, including, but not limited to, ule, irrespective of the provisions set forth pany to either Rate CGS or Rate IGS, as equal to \$15.00 plus the mid-point price e day to which such interruption of service schedule for such unauthorized usage by eighteen- (18-) hour notice of interruption y pursuant to Rate TS during such period y preceding paragraph shall be applied SIC
proper notice of interruption In addition to the charges se natural gas at its facility at th may charge the Customer interruption in addition to an immediate termination of ser on "Contract Term", and imi- applicable. Customer shall be charged posted in "Gas Daily" for Do is applicable, plus any other Customer that occurs follow by Company to Customer. If Customer is delivering qua- of interruption, the charge de only to those quantities use Company	rovision of oral notice by of service under this rate s at forth above, if the Custor be conclusion of the eighte the following penalty for y other remedy available vice under this rate sched mediate transfer by Comp a per Mcf penalty charge minionSouth Point on the r charges under this rate ing the conclusion of the antities of gas to Compan escribed in the immediatel	telephone to Customer shall be deemed schedule. mer fails to discontinue the consumption of en- (18-) hour notice period, the Company or each Mcf used during the period of to Company, including, but not limited to, ule, irrespective of the provisions set forth bany to either Rate CGS or Rate IGS, as equal to \$15.00 plus the mid-point price e day to which such interruption of service schedule for such unauthorized usage by eighteen- (18-) hour notice of interruption y pursuant to Rate TS during such period y preceding paragraph shall be applied by Customer to EFFECTIVE 11/1/2005 PURSUANT TO 807 KAR 5:011
proper notice of interruption In addition to the charges se natural gas at its facility at the may charge the Customer interruption in addition to an immediate termination of ser on "Contract Term", and imi- applicable. Customer shall be charged posted in "Gas Daily" for Do is applicable, plus any other Customer that occurs follow by Company to Customer. If Customer is delivering qua- of interruption, the charge de only to those quantities use Company	rovision of oral notice by of service under this rate s at forth above, if the Custor be conclusion of the eighte the following penalty for yother remedy available rvice under this rate sched mediate transfer by Comp a per Mcf penalty charge minionSouth Point on the r charges under this rate ing the conclusion of the antities of gas to Compan escribed in the immediatel d by customer in excess Issued E	telephone to Customer shall be deemed schedule. mer fails to discontinue the consumption of en- (18-) hour notice period, the Company or each Mcf used during the period of to Company, including, but not limited to, ule, irrespective of the provisions set forth bany to either Rate CGS or Rate IGS, as equal to \$15.00 plus the mid-point price e day to which such interruption of service schedule for such unauthorized usage by eighteen- (18-) hour notice of interruption y pursuant to Rate TS during such period y preceding paragraph shall be applied by Customer to EFFECTIVE 11/1/2005 PURSUANT TO 807 KAR 5.011 Date Effective: November 1, 2005
proper notice of interruption In addition to the charges se natural gas at its facility at the may charge the Customer interruption in addition to an immediate termination of ser on "Contract Term", and imi- applicable. Customer shall be charged posted in "Gas Daily" for Do is applicable, plus any other Customer that occurs follow by Company to Customer. If Customer is delivering qua- of interruption, the charge de only to those quantities use Company	rovision of oral notice by of service under this rate s at forth above, if the Custor be conclusion of the eighte the following penalty for yother remedy available rvice under this rate sched mediate transfer by Comp a per Mcf penalty charge minionSouth Point on the r charges under this rate ing the conclusion of the antities of gas to Compan escribed in the immediatel d by customer in excess Issued E	telephone to Customer shall be deemed schedule. mer fails to discontinue the consumption of en- (18-) hour notice period, the Company or each Mcf used during the period of to Company, including, but not limited to, ule, irrespective of the provisions set forth bany to either Rate CGS or Rate IGS, as equal to \$15.00 plus the mid-point price e day to which such interruption of service schedule for such unauthorized usage by eighteen- (18-) hour notice of interruption y pursuant to Rate TS during such period y preceding paragraph shall be applied SIC of those being delivered by Customer to EFFECTIVE 11/1/2005

#### Fifth Revision of Original Sheet No. 20.1 P.S.C. of Ky. Gas No. 6

TANDARD RATE SCHE	DULE AAGS As-Available (			
RATE				
Customer Charge:	to be a second be			
\$150.00 per delivery po	ant per month			
Charge Per Mcf				
Distribution Cost Comp	onent	0.5252		
Gas Supply Cost Comp	onent	9.3073		
Total Charge Per Mc		\$9.8325		
The "Gas Supply Cost Com with the Gas Supply Clau Performance-Based Ratem	use set forth on Shee	et Nos. 70, 70.1 a	nd 70.2 of this Tariff.	The
as a component of the Gas				
		· · ·		
ADJUSTMENT CLAUSES				
The bill amount computed				in D
accordance with the following	ıg.	CANCELL	ED	
	Dest Dest		Oheet No. 74	
Demand Side Managen		chanism	Sheet No. 71	
Franchise Fee and Loc		1/1 21	Sheet No. 74 Sheet No. 75 Sheet No. 76	
Value Delivery Surcredi	il Rider	11-1-0.	Sheet No. 75	
School Tax		L	Sheet No. 76	
PENALTY FOR FAILURE				
Company shall have the r (18) hours' prior notice. proper notice of interruptio	ight to interrupt sales s Provision of oral notice	e by telephone to		
In addition to the charges a natural gas at its facility at may charge the Custom interruption in addition to a immediate termination of s on "Contract Term", and i applicable.	the conclusion of the e er the following pena any other remedy avail service under this rate s	eighteen- (18-) hour alty for each Mcf lable to Company, i schedule, irrespectiv	notice period, the Comp used during the period including, but not limited ve of the provisions set f	bany d of d to, forth
Customer shall be charge				
posted in "Gas Daily" for D				
is applicable, plus any oth	er charges under this	rate schedule for s	uch unauthorized usage	e by
Customer that occurs follo		r the eighteen- (18-	) nour notice of interrup	otion
by Company to Customer.				•
If Customer is delivering of	quantities of gas to Cor	mpany pursuant to	Rate TS during such pe	eriod
of interruption, the charge	described in the imme	diately preceding pa	eragraph shall be applique	ablec
only to those quantities us	sed by customer in ex	cess of those being	g delivered by Gustome	er to
Company.			EFFECTIVE	
			8/1/2005	
e of Issue: August 1, 2005	Issue	ed By D	aterestectiver one guist	R 200
	$\bigcirc \bigcirc$	7.U	SECTION 9 (1)	
nceling Fourth Revision of ginal Sheet No. 20.1 ued April 27, 2005			as your	
nceling Fourth Revision of ginal Sheet No. 20.1	John R. McCall Eva	cutive Vice DE	STE	
nceling Fourth Revision of ginal Sheet No. 20.1	John R. McCall, Exe General Counsel, an	d Corporate Secre	Sacon Executive Director	or
nceling Fourth Revision of ginal Sheet No. 20.1	General Counsel, an Louisville	d Corporate Secre		



#### Third Revision of Original Sheet No. 20.1 P.S.C. of Ky. Gas No. 6

As-Available	Gas Service
RATE	
Customer Charge:	CANCELLED
\$150.00 per delivery point per month	CANGLE
Charge Per Mcf	
	.5252 0105
	.5252 .3789 8-1-05
	.9041
Total Charge Per Mcf \$7	.9041
The "Gas Supply Cost Component" as shown a	bove is the cost per Mcf determined in accordance
with the Gas Supply Clause set forth on She	eet Nos. 70, 70.1 and 70.2 of this Tariff. The
Performance-Based Ratemaking Mechanism, se	et forth on Sheet Nos. 72 through 72.8, is included
as a component of the Gas Supply Clause as sh	
	ified shows shall be increased as decreased in
	cified above shall be increased or decreased in
accordance with the following:	
Demand Side Management Cost Recovery M	Aechanism Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76
School Tax	Sheet NO. 70
(18) hours' prior notice. Provision of oral not	s service under this rate schedule upon eighteen ice by telephone to Customer shall be deemed s rate schedule.
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under this	ice by telephone to Customer shall be deemed s rate schedule.
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the	ice by telephone to Customer shall be deemed s rate schedule. Customer fails to discontinue the consumption of
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the	ice by telephone to Customer shall be deemed s rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per	ice by telephone to Customer shall be deemed s rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company nalty for each Mcf used during the period of
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per interruption in addition to any other remedy available.	ice by telephone to Customer shall be deemed s rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company halty for each Mcf used during the period of ailable to Company, including, but not limited to,
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under this In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per interruption in addition to any other remedy avai immediate termination of service under this rate	ice by telephone to Customer shall be deemed s rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company halty for each Mcf used during the period of ailable to Company, including, but not limited to, e schedule, irrespective of the provisions set forth
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Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per interruption in addition to any other remedy av- immediate termination of service under this rate on "Contract Term", and immediate transfer by applicable. Customer shall be charged a per Mcf penalty	ice by telephone to Customer shall be deemed s rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company halty for each Mcf used during the period of ailable to Company, including, but not limited to, e schedule, irrespective of the provisions set forth of Company to either Rate CGS or Rate IGS, as charge equal to \$15.00 plus the mid-point price
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Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per interruption in addition to any other remedy av- immediate termination of service under this rate on "Contract Term", and immediate transfer by applicable. Customer shall be charged a per Mcf penalty posted in "Gas Daily" for DominionSouth Poin is applicable, plus any other charges under thi	ice by telephone to Customer shall be deemed s rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company halty for each Mcf used during the period of ailable to Company, including, but not limited to, e schedule, irrespective of the provisions set forth of Company to either Rate CGS or Rate IGS, as charge equal to \$15.00 plus the mid-point price t on the day to which such interruption of service s rate schedule for such unauthorized usage by
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per interruption in addition to any other remedy av- immediate termination of service under this rate on "Contract Term", and immediate transfer by applicable. Customer shall be charged a per Mcf penalty posted in "Gas Daily" for DominionSouth Poin is applicable, plus any other charges under thi	ice by telephone to Customer shall be deemed s rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company halty for each Mcf used during the period of ailable to Company, including, but not limited to, e schedule, irrespective of the provisions set forth of Company to either Rate CGS or Rate IGS, as charge equal to \$15.00 plus the mid-point price t on the day to which such interruption of service
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per interruption in addition to any other remedy avai immediate termination of service under this rate on "Contract Term", and immediate transfer by applicable. Customer shall be charged a per Mcf penalty posted in "Gas Daily" for DominionSouth Poin is applicable, plus any other charges under thi Customer that occurs following the conclusion by Company to Customer.	ice by telephone to Customer shall be deemed s rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company halty for each Mcf used during the period of ailable to Company, including, but not limited to, e schedule, irrespective of the provisions set forth or Company to either Rate CGS or Rate IGS, as charge equal to \$15.00 plus the mid-point price t on the day to which such interruption of service s rate schedule for such unauthorized usage by of the eighteen- (18-) hour notice of interruption
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per interruption in addition to any other remedy av- immediate termination of service under this rate on "Contract Term", and immediate transfer by applicable. Customer shall be charged a per Mcf penalty posted in "Gas Daily" for DominionSouth Poin is applicable, plus any other charges under thi Customer that occurs following the conclusion by Company to Customer.	ice by telephone to Customer shall be deemed s rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company halty for each Mcf used during the period of ailable to Company, including, but not limited to, e schedule, irrespective of the provisions set forth or Company to either Rate CGS or Rate IGS, as charge equal to \$15.00 plus the mid-point price t on the day to which such interruption of service s rate schedule for such unauthorized usage by of the eighteen- (18-) hour notice of interruption
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per interruption in addition to any other remedy av- immediate termination of service under this rate on "Contract Term", and immediate transfer by applicable. Customer shall be charged a per Mcf penalty posted in "Gas Daily" for DominionSouth Poin is applicable, plus any other charges under thi Customer that occurs following the conclusion by Company to Customer.	ice by telephone to Customer shall be deemed s rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company halty for each Mcf used during the period of ailable to Company, including, but not limited to, e schedule, irrespective of the provisions set forth or Company to either Rate CGS or Rate IGS, as charge equal to \$15.00 plus the mid-point price t on the day to which such interruption of service s rate schedule for such unauthorized usage by of the eighteen- (18-) hour notice of interruption
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Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per interruption in addition to any other remedy av- immediate termination of service under this rate on "Contract Term", and immediate transfer by applicable. Customer shall be charged a per Mcf penalty posted in "Gas Daily" for DominionSouth Poin is applicable, plus any other charges under thi Customer that occurs following the conclusion by Company to Customer. If Customer is delivering quantities of gas to Co of interruption, the charge described in the immo only to those quantities used by customer in e Company	ice by telephone to Customer shall be deemed s rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company halty for each Mcf used during the period of ailable to Company, including, but not limited to, e schedule, irrespective of the provisions set forth or Company to either Rate CGS or Rate IGS, as charge equal to \$15.00 plus the mid-point price t on the day to which such interruption of service s rate schedule for such unauthorized usage by of the eighteen- (18-) hour notice of interruption company pursuant to Rate TS during such period S excess of those being delivered by Chatomer to EFFECTIVE 02/01/2005
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per interruption in addition to any other remedy av- immediate termination of service under this rate on "Contract Term", and immediate transfer by applicable. Customer shall be charged a per Mcf penalty posted in "Gas Daily" for DominionSouth Poin is applicable, plus any other charges under thi Customer that occurs following the conclusion by Company to Customer. If Customer is delivering quantities of gas to Co of interruption, the charge described in the immonly to those quantities used by customer in e Company	ice by telephone to Customer shall be deemed s rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company halty for each Mcf used during the period of ailable to Company, including, but not limited to, e schedule, irrespective of the provisions set forth or Company to either Rate CGS or Rate IGS, as charge equal to \$15.00 plus the mid-point price t on the day to which such interruption of service s rate schedule for such unauthorized usage by of the eighteen- (18-) hour notice of interruption company pursuant to Rate TS during such period S ediately preceding paragraph shall be applicable excess of those being delivered by Customer to 02/01/2005 PURSUANT TO 807 KAR 5.011
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per interruption in addition to any other remedy av- immediate termination of service under this rate on "Contract Term", and immediate transfer by applicable. Customer shall be charged a per Mcf penalty posted in "Gas Daily" for DominionSouth Poin is applicable, plus any other charges under thi Customer that occurs following the conclusion by Company to Customer. If Customer is delivering quantities of gas to C of interruption, the charge described in the imm only to those quantities used by customer in e Company e of Issue: February 1, 2005 Issueling Second Revision of ginal Sheet No. 20.1	ice by telephone to Customer shall be deemed s rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company halty for each Mcf used during the period of ailable to Company, including, but not limited to, e schedule, irrespective of the provisions set forth or Company to either Rate CGS or Rate IGS, as charge equal to \$15.00 plus the mid-point price t on the day to which such interruption of service s rate schedule for such unauthorized usage by of the eighteen- (18-) hour notice of interruption company pursuant to Rate TS during such period S ediately preceding paragraph shall be applicable excess of those being delivered by Customer to 02/01/2005 PURSUANT TO 807 KAR 5.011
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per interruption in addition to any other remedy av- immediate termination of service under this rate on "Contract Term", and immediate transfer by applicable. Customer shall be charged a per Mcf penalty posted in "Gas Daily" for DominionSouth Poin is applicable, plus any other charges under thi Customer that occurs following the conclusion by Company to Customer. If Customer is delivering quantities of gas to C of interruption, the charge described in the imm only to those quantities used by customer in e Company e of Issue: February 1, 2005 isceling Second Revision of ginal Sheet No. 20.1 ied October 28, 2004	ice by telephone to Customer shall be deemed is rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company halty for each Mcf used during the period of ailable to Company, including, but not limited to, e schedule, irrespective of the provisions set forth a Company to either Rate CGS or Rate IGS, as charge equal to \$15.00 plus the mid-point price t on the day to which such interruption of service is rate schedule for such unauthorized usage by of the eighteen- (18-) hour notice of interruption company pursuant to Rate TS during such period ediately preceding paragraph shall be applicable excess of those being delivered by Chastomer to 02/01/2005 PURSUANT TO 807 KAR 5.011 Date Effective of the provision Mark Mark
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per interruption in addition to any other remedy av- immediate termination of service under this rate on "Contract Term", and immediate transfer by applicable. Customer shall be charged a per Mcf penalty posted in " <i>Gas Daily</i> " for DominionSouth Poin is applicable, plus any other charges under thi Customer that occurs following the conclusion by Company to Customer. If Customer is delivering quantities of gas to C of interruption, the charge described in the imm only to those quantities used by customer in e Company e of Issue: February 1, 2005 Issued to the charge of the imm only to those quantities used by customer in the company	ice by telephone to Customer shall be deemed is rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company halty for each Mcf used during the period of ailable to Company, including, but not limited to, e schedule, irrespective of the provisions set forth a Company to either Rate CGS or Rate IGS, as charge equal to \$15.00 plus the mid-point price t on the day to which such interruption of service is rate schedule for such unauthorized usage by of the eighteen- (18-) hour notice of interruption company pursuant to Rate TS during such period. Excess of those being delivered by the applicable excess of those being delivered by CHVE Date Effective I of So7 KAR 5.011 Date So7 KA
Company shall have the right to interrupt sales (18) hours' prior notice. Provision of oral not proper notice of interruption of service under thi In addition to the charges set forth above, if the natural gas at its facility at the conclusion of the may charge the Customer the following per interruption in addition to any other remedy av- immediate termination of service under this rate on "Contract Term", and immediate transfer by applicable. Customer shall be charged a per Mcf penalty posted in "Gas Daily" for DominionSouth Poin is applicable, plus any other charges under thi Customer that occurs following the conclusion by Company to Customer. If Customer is delivering quantities of gas to Co of interruption, the charge described in the immonly to those quantities used by customer in e Company of Issue: February 1, 2005 Issued October 28, 2004	ice by telephone to Customer shall be deemed is rate schedule. Customer fails to discontinue the consumption of eighteen- (18-) hour notice period, the Company halty for each Mcf used during the period of ailable to Company, including, but not limited to, e schedule, irrespective of the provisions set forth a Company to either Rate CGS or Rate IGS, as charge equal to \$15.00 plus the mid-point price t on the day to which such interruption of service is rate schedule for such unauthorized usage by of the eighteen- (18-) hour notice of interruption company pursuant to Rate TS during such period ediately preceding paragraph shall be applicable excess of those being delivered by Chastomer to 02/01/2005 PURSUANT TO 807 KAR 5.011 Date Effective of the provision Mark Mark

#### Second Revision of Original Sheet No. 20.1 P.S.C. of Ky. Gas No. 6

TANDARD RATE SCHEDU		
	As-Available Gas Servi	ice
RATE		
Customer Charge:		
\$150.00 per delivery point	per month	
wroo.oo per denvery point	pormonti	
Charge Per Mcf		
Distribution Cost Compone	ent \$ .5252	
Gas Supply Cost Compone	ent <u>8.3816</u>	
Total Charge Per Mcf	\$8.9068	
with the Gas Supply Clause	set forth on Sheet Nos. 70, ng Mechanism, set forth on Sh	ost per Mcf determined in accordance 70.1 and 70.2 of this Tariff. The eet Nos. 72 through 72.8, is included t No. 70 of this Tariff.
ADJUSTMENT CLAUSES		
	the charges specified above	shall be increased or decreased in
accordance with the following:	the charges specified above s	shall be increased of decreased in
accordance with the following.		
Demand Side Managemon	t Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local T		Sheet No. 74
Value Delivery Surcredit R		Sheet No. 75
	luel	Sheet No. 76
School Tax		Sheet NO. 70
natural gas at its facility at the may charge the Customer interruption in addition to any immediate termination of servi on "Contract Term", and imm	conclusion of the eighteen- (18 the following penalty for eac other remedy available to Cor ice under this rate schedule, irr	Is to discontinue the consumption of 3-) hour notice period, the Company h Mcf used during the period of mpany, including, but not limited to, respective of the provisions set forth b either Rate CGS or Rate IGS, as
applicable.		
posted in "Gas Daily" for Dom is applicable, plus any other	ninionSouth Point on the day t charges under this rate schedu	to \$15.00 plus the mid-point price o which such interruption of service ule for such unauthorized usage by en- (18-) hour notice of interruption
	scribed in the immediately prec	Jant to Rate TS during such period direபுகிக்குஷிக்கில் மக்கல் குறிக்கில் se being delivered குறிப்பில் குறிக்கில் se being delivered குறிப்பில் குறிக்கில்
only to those quantities used	by customer in excess of tho	EFFECTIVE
	by customer in excess of tho	EFFECTIVE
only to those quantities used	by customer in excess of tho	EFFECTIVE 11/1/2004
only to those quantities used Company	C2/1/2005	EFFECTIVE 11/1/2004 PURSUANT TO 807 KAR 5:011
only to those quantities used Company	by customer in excess of tho	EFFECTIVE 11/1/2004 PURSUANT TO 807 KAR 5:011
only to those quantities used Company te of Issue: October 28, 2004 Inceling First Revision of	C2/1/2005	EFFECTIVE 11/1/2004 PURSUANT TO 807 KAR 5:011
only to those quantities used Company te of Issue: October 28, 2004 Inceling First Revision of ginal Sheet No. 20.1	Callboos Issued By	EFFECTIVE 11/1/2004 PURSUANT TO 807 KAR 5:011 Date Effective: November 1, 200
only to those quantities used	C2/1/2005	EFFECTIVE 11/1/2004 PURSUANT TO 807 KAR 5:011 Date Effective: November 1, 200

#### Fifth Revision of Original Sheet No. 25 P.S.C. of Ky. Gas No. 6

#### STANDARD RATE SCHEDULE

#### EDULE TS Gas Transportation Service/Standby

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

#### RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$.5252
Pipeline Supplier's Demand Component	.8971	.8971	.8971
Total	\$2.3939	\$2.3939	\$1.4223

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component**: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

11-1-05

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Manage Franchise Fee and Loc Value Delivery Surcrea School Tax		Sheet No. 71 Sheet No. 74 Sheet No. 75 Sheet No. 76 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2005	
Date of Issue: August 1, 2005 Canceling Fourth Revision of Driginal Sheet No. 25 ssued April 27, 2005	Issued By	DHER ETHACTIVED ADJUST 52005 SECTION 9 (1)	
Issued By Authority of a	John R. McCall, Executive Vice General Counsel, and Corporat Louisville, Kentucky an Order of the K.P.S.C. in Case N	Secretary Executive Director	-



#### Third Revision of Original Sheet No. 25 P.S.C. of Ky. Gas No. 6

#### STANDARD RATE SCHEDULE

#### EDULE TS Gas Transportation Service/Standby

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

#### RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$ .5252
Pipeline Supplier's Demand Component	.8981	.8981	.8981
Total	\$2.3949	\$2.3949	\$1.4233
-			

The **"Distribution Charge"** applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

8-1-05

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Med Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider School Tax	Sheet No. 75 PUBLISTER VICE COMMISSION OF KENTUCKY EFFECTIVE 02/01/2005
Date of Issue: February 1, 2005 Issue Canceling Second Revision of	Date Effective: February 1, 2005
Original Sheet No. 25 Issued October 28, 2004 John R. McCall, Execu	Apphile Side
General Counsel, and Louisville, Issued By Authority of an Order of the K.P.S.C. in	Corporate Secretary Executive Director Kentucky

#### Second Revision of Original Sheet No. 25 P.S.C. of Ky. Gas No. 6

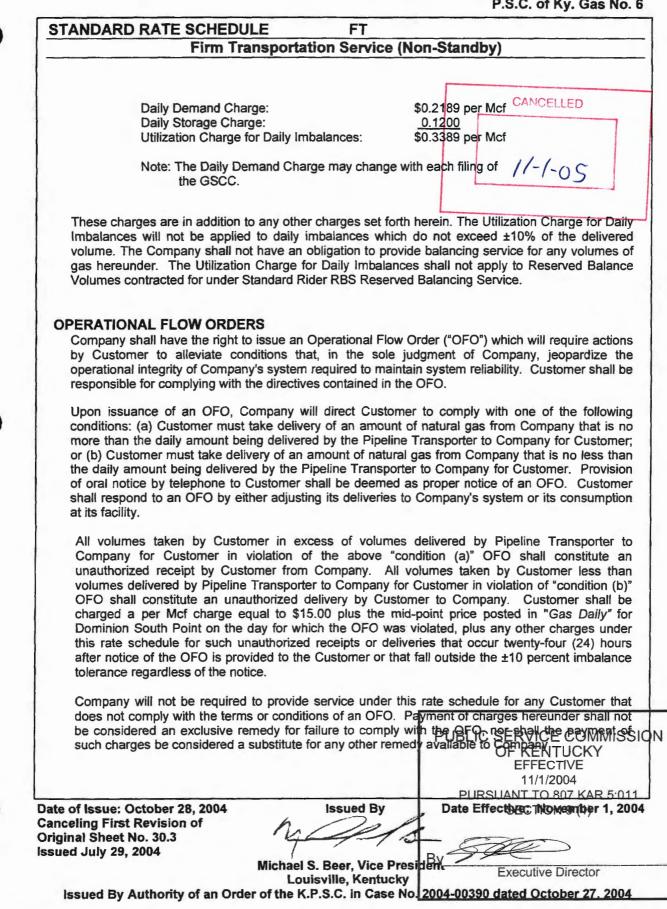
I

STANDARD RATE SCHEDULE TS Gas Transportation Service/Standby APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers. RATE In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply: Administrative Charge: \$90.00 per Delivery Point per month CGS IGS AGS Distribution Charge Per Mcf \$1.4968 \$1,4968 5252 **Pipeline Supplier's Demand Component** .9229 .9229 9229 Total \$2,4197 \$2,4197 \$1,4481 The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above. Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause. ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Demand Side Management Cost Recovery Mechanism Sheet No. 71 Franchise Fee and Local Tax Sheet No. 74 Value Delivery Surcredit Rider Sheet No. 75 School Tax PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 11/1/2004 PURSUANT TO 807 KAR 5:011 Date Effective: November 1, 2004 Date of Issue: October 28, 2004 Issued By **Canceling First Revision of Original Sheet No. 25** Issued July 29, 2004 B Michael S. Beer, Vice President **Executive Director** Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00390 dated October 27, 2004

#### Second Revision of Original Sheet No. 30.3

P.S.C. of Ky. Gas No. 6

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### P.S.C. of Ky. Gas No. 6 GSC STANDARD RATE SCHEDULE **Gas Supply Clause APPLICABLE TO** All gas sold. GAS SUPPLY COST COMPONENT (GSCC) **Gas Supply Cost** 153.793¢ Gas Cost Actual Adjustment (GCAA) (0.158)Gas Cost Balance Adjustment (GCBA) (0.114)CANCELLED Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder: None Applicable Performance-Based Rate Recovery Component (PBRRC) 0.618 Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 154.139¢ I PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 11/1/2005 e: November 1, 2005 ECTION 9 (1) Date Effec **Issued By** Date of Issue: October 28, 2005 **Canceling Fifth Revision of Original Sheet No. 70** Issued August 1, 2005 John R. McCall, Executive Vice Ry General Counsel, and Corporate Secretary Executive Director Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case Nol-2005-00401-dated October 24, 2005

Sixth Revision of Original Sheet No. 70



### P.S.C. of Ky. Gas No. 6 STANDARD RATE SCHEDULE GSC **Gas Supply Clause APPLICABLE TO** All gas sold. GAS SUPPLY COST COMPONENT (GSCC) Gas Supply Cost 72.702¢ Gas Cost Actual Adjustment (GCAA) 0.615 Gas Cost Balance Adjustment (GCBA) (0.146)Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder: None Applicable Performance-Based Rate Recovery Component (PBRRC) 0.618 Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 73.789¢ PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 02/01/2005 PURSUANT TO 807 KAR 5:011 Issued By Date Effective Ofebruary 1, 2005 Date of Issue: February 1, 2005 **Canceling Second Revision of** 811/05 **Original Sheet No. 70** Issued October 28, 2004 PHY John R. McCall, Executive Vice General Counsel, and Corporate Secretary Executive Director Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00526 dated January 28, 2005

Third Revision of Original Sheet No. 70

#### Second Revision of Original Sheet No. 70 P.S.C. of Ky. Gas No. 6

	Gas Supply Clause		
APPLICABLE TO All gas sold.			
GAS SUPPLY COST COM	PONENT (GSCC)		
Gas Supply Cost			81.110¢
Gas Cost Actual Adjustme	nt (GCAA)		0.717
Gas Cost Balance Adjustm	ent (GCBA)		0.905
Refund Factors (RF) conti months from the effective until Company has dischar obligation thereunder:	date of each or		
None Applicable			4 99 4
Performance-Based Rate F	Recovery Component (PBRRC)		<u>1.084</u>
Total Gas Supply Cost Cor	nponent Per 100 Cubic Feet (GS	SCC)	83.816¢
	c Al	1/2005	
		PUBLIC	SERVICE COMMIS OF KENTUCKY EFFECTIVE 11/1/2004 JANT TO 807 KAR 5:0
Date of Issue: October 28, 2004 Canceling First Revision of Driginal Sheet No. 70	Issued By		ctive: Ngkender 1, 2

#### First Revision of Original Sheet No. 71.3 P.S.C. of Ky. Gas No. 6

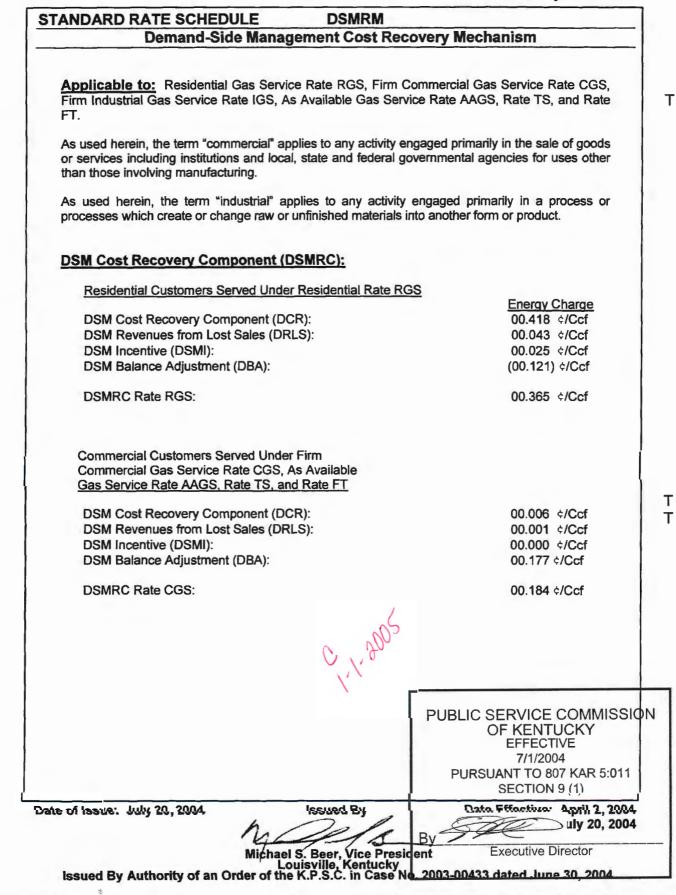
ANDARD RATE SCHEDULE DSMR	
Demand-Side Management Cos	t Recovery mechanism
Applicable to: Residential Gas Service Rate RGS,	
Firm Industrial Gas Service Rate IGS, As Available Ga	s Service Rate AAGS, Rate TS, and Rate
FT.	
As used herein, the term "commercial" applies to any act	tivity engaged primarily in the sale of goods
or services including institutions and local, state and fed	
than those involving manufacturing.	
As used herein, the term "industrial" applies to any a	activity engaged primarily in a process of
processes which create or change raw or unfinished mat	
DSM Cost Pasovory Component (DSMPC)	
DSM Cost Recovery Component (DSMRC):	
Customers Served Under Residential Rate RGS	
and Volunteer Fire Department Service Rate VFD	
	Energy Charge
DSM Cost Recovery Component (DCR):	00.453 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.057 ¢/Ccf
DSM Incentive (DSMI):	00.024 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.185) ¢/Ccf
DSMRC Rate RGS:	00.349 ¢/Ccf
Commercial Customers Served Under Firm	
Commercial Gas Service Rate CGS, As Available	
Gas Service Rate AAGS, Rate TS, and Rate FT	
DSM Cost Recovery Component (DCR):	00.007 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.002 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.060) ¢/Ccf
DSM Balance Aujustment (DBA).	
DSMRC Rate CGS:	(00.051) ¢/Ccf
	PUBLIC SERVICE COMMIS
(°	OF KENTUCKY
	EFFECTIVE
1 Long	1/1/2005
414/200	PURSUANT TO 807 KAR 5:0
of Issue: December 22, 2004 Issued By	Date Effective: January 1,
eling Original Sheet No. 71.3	A A Date Effective: January 1,
d July 20, 2004	42 States
John R. McCall, Executive	Vice Roy
General Counsel, and Corp	anoth Coordinate Evolutive Director

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#### Original Sheet No. 71.3 P.S.C. of Ky. Gas No. 6



Original Sheet No. 72.8 P.S.C. of Ky. Gas No. 6

LAPETING	ntal Performance Based	Rate Mechanism
	Review	
file an assessment a extension period.	e end of the third year of the fo and review of the PBR mechan	ur-year extension, the Company will lism for the first three years of the ent, the Company will make any
		CELLED
-		
		PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE 7/1/2004
Date of Issue: July 20, 2004	Issued By Machine	OF KENTUCKY EFFECTIVE